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	0	ELECTRIC SCHEDULE E-OB N-BILL REPAYMENT (OBR) PIL		Sheet 1
APPLICABILITY:	residential master	Ile is applicable to electric service to nor metered multifamily Customers who m on CUSTOMER ELIGIBILITY, below, ar ate Schedule.	neet the eligibility criteria	d to (T)
	The Energy Effici Eligible Loans or (FIs) on the Custo installation of Elig	ency Financing On-Bill Repayment (OB Leases between Customers and Partici omers' Energy Statement (Bill) to financ ible Energy Efficiency Measures (as de ners at the Customers' Premises.	pating Financial Institutions the purchase or lease and	(T)
	OBR is available	for loans, leases and other eligible char as directed by the California Public Utilit		(N) (D)
DEFINITIONS:	Rate Schedule or	capitalized terms used in this Rate Sch are defined in Rule 1, Definitions. Unle stomer" in this Rate Schedule will refer ate in OBR.	ess otherwise stated, all	(T)
	that require the or occupying at leas for the individual	-family Building: means a multi-family wher to keep rents affordable with incon t 50% of units, and the cost of electricity dwelling unit, there is no separate identi electricity/gas, and the rent does not va	ne qualifying households y/gas is absorbed in the rent fiable charge by such custo	al
	through which en Participating Utilit	or Energy Efficiency Financing (CHEI ergy users, financial institutions, energy ies can participate in a pilot to help finan Measures. The CHEEF may act throug	efficiency providers and nce the installation of Eligibl	e (T)
	approved by the (account to which regulations develo	Efficiency Measures (EEEMs): Eligible CPUC for Customers to install at the loc the OBR Charges will be billed. EEEMs oped by the CHEEF, are subject to CPL Distributed generation and demand re dual pilot rules.	cation associated with the sa s are specified in program JC approval, and may chang	me l
		A lease from a Participating Lessor to a statisfy the requirements for participation		
		loan from a Participating Lender to a C fy the requirements for participation in C		(T)
	lease one or more	ht: An agreement between Customer and EEEMs to be installed at the Custome prough On-Bill Repayment.		
		and Advanced Transportation Financing the Energy Efficiency Financing Pilot P		(N) (N)
				(Continued)
	4690-E 13-09-044	Issued by Steven Malnight Senior Vice President Regulatory Affairs	Date Filed Effective Resolution No.	August 12, 20 April 22, 20

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Pacific Gas and Electric Company San Francisco, California U 39

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	ELECTRIC SCHEDULE E-OBR SON-BILL REPAYMENT (OBR) PILOTS	Sheet 2		
DEFINITIONS: (cont'd.)	Lease Charge(s): Amounts due during a billing period from a Customer to a Participating Lessor for an Eligible Lease, including any late fees, late payments, or a other fees as calculated by the Participating Lessor pursuant to the Lease Agreement			
	Loan Agreement: An agreement between a Customer and a Participating Lender to finance Customer's purchase and installation of EEEMs at Customer's Premise and recover the Loan Charges through On-Bill Repayment.	(L)/(T (T) (L)		
	Loan Charge(s): Amounts due during a billing period from a Customer to a Participat Lender for an Eligible Loan, including any interest, late fees, late payments, and any other fees as calculated by the Participating Lender pursuant to the Loan Agreement.	ting		
	On-Bill Repayment (OBR): A process whereby OBR Charges, are included in a Customer's Bill, paid concurrently with the Utility Charges and forwarded to the Participating FI.	(T)		
	OBR Charge: A Loan Charge and/or Lease Charge relating to work performed at the Customer Premise associated with the Customer's account and included on a Customers' Bill pursuant to the Loan or Lease Agreement.			
	OBR Rules: Rules and requirements for participation in OBR established by the CHEEF.			
	Participating Financial Institution (FI): A financial institution approved for participat in OBR by the CHEEF, which may be either a Participating Lender or Participating Lessor, as the case requires.	ion (T)		
	Participating Lender: A lender approved for participation in OBR by the CHEEF. Participating Lenders must be approved by the CHEEF pursuant to the standards in th OBR Rules, as may be modified from time to time, and must sign all agreements required by the OBR Rules.	ne		
	Participating Lessor: A lessor selected for participation in OBR by the CHEEF. Participating Lessors must be selected by the CHEEF pursuant to its competitive procurement process and agree to comply with standards and regulations in the OBR Rules, as may be modified from time to time, and must sign all agreements required b the OBR Rules.			
	Participating Utility: Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and/or Southern California Gas Company.	(L)		
	Utility Charges: Charges rendered by PG&E for electric and/or gas service, deposits and related charges approved by the CPUC. OBR Charges are not Utility Charges.	l (L)		
FERRITORY:	The OBR Pilots are available throughout PG&E's electric service area, subject to the availability of Participating FIs.			
RATES:	All charges and provisions of the Customer's otherwise applicable rate schedule shall continue to apply. Each OBR Charge will appear as a separate line item (or multiple li items) on the Bill, as determined by the CPUC in consultation with the CHEEF.	ine		
		(Continued)		
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		ELECTRIC SCHEDULE E ON-BILL REPAYMENT (OBR		Sheet 3
CUSTOMER ELIGIBILITY:	1.	Customer must have an Eligible Loan or Leas PG&E to include the OBR Charge on the Bill.	e with a Participating FI and autho	ize
	2.	Customers must be current on their Utility cha the OBR Charge is first added to the Bill (i.e.,		
	3.	Owners of Affordable Multi-family Buildings whare either entirely or primarily master-metered eligible to participate in OBR.		
	4.	Customer must purchase or lease and install I Loan or Lease at the Premise associated with		(T)
	5.	If EEEMs are primarily installed to reduce elected electric distribution customer of PG&E for the installed.		(T) (T)
BILLING AND PAYMENT OF OBR CHARGES:	1.	PG&E is authorized to include OBR Charge of Lease is fully repaid and discharged unless of as provided herein. Upon Customer's authoriz Charge as a line item or items on the Customer by the Participating FI and communicated to P on instructions received from the CHEEF and the amount of the OBR Charge or undertake a respect to the transactions giving rise to the O from month to month based on the Eligible Log	herwise instructed by the CHEEF of zation, PG&E will include the OBR er's Bill as calculated and transmitt PG&E by the CHEEF. PG&E may r its agents and is not required to ve any other verification or inquiry with BR Charge. OBR Charges may va	ed ely rify
	2.	PG&E will include or remove OBR Charges or from the CHEEF or as otherwise required by la CHEEF if the Customer has initiated a dispute of the Eligible Loan or Lease. The CHEEF ma Charges from the Bill pending the resolution o and Participating FI. If PG&E receives instruct of competent jurisdiction, to remove OBR Char charges from the Bill no later than the second are received. If OBR Charges are removed fre notify the CHEEF. All collection and enforcem Loan or Lease shall be and remain the respon	aw. Participating FIs shall inform the resolution process under the term ay instruct PG&E to remove OBR f any dispute between a Customer tions from the CHEEF, or other courges, PG&E will remove such billing cycle after such instructions om the bill, PG&E shall promptly ent action with respect to an Eligible	ne s urt (N)
	3.	In the event a Customer uses OBR to install E electric measures pursuant to the terms of an Customer of more than one Participating Utility to such Eligible Loan or Lease will be placed of for which the greatest EEEM installed costs ar by the CHEEF.	Eligible Loan or Lease, and is a y, then the OBR Charges attributation on the Bill of the Participating Utility	
	4.	Customer shall pay OBR Charge along with al accordance with the payment terms applicable made to PG&E. PG&E will forward the OBR C CHEEF.	e to the Bill. All payments shall be	
				(Continued

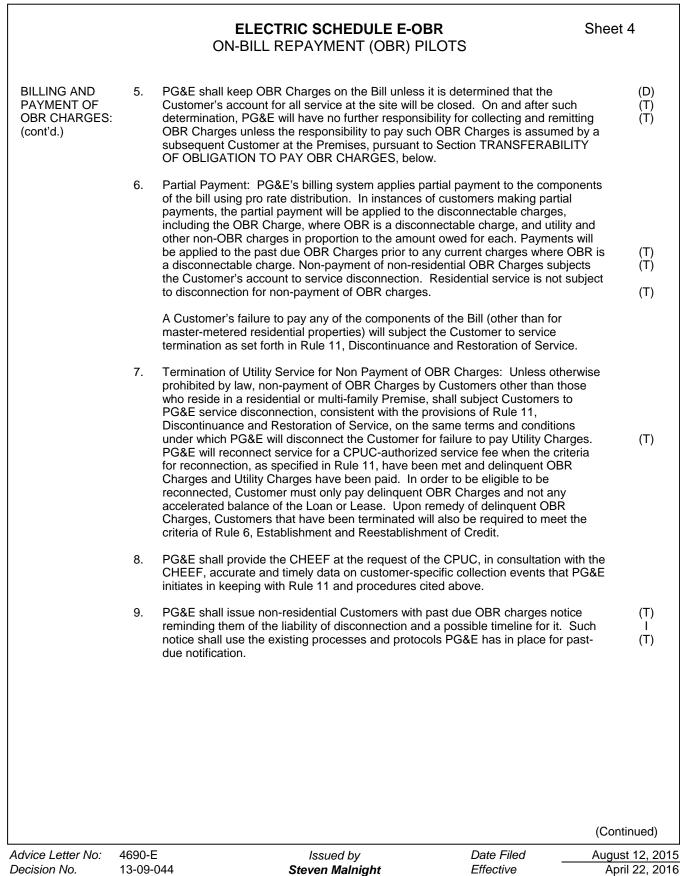
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		ELECTRIC SCHEDULE E-OBR SON-BILL REPAYMENT (OBR) PILOTS	Sheet 5
BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	10.	Declaration of Event of Default Under Loan or Lease Agreement: If the Participating FI elects to declare an event of default under the Loan or Lease Agreement it may demand immediate repayment of the entire principal and intere- amounts outstanding (acceleration of Ioan repayment). If the Participating FI chooses to accelerate the Ioan repayment, the Participating FI must instruct the CHEEF to request PG&E remove all OBR Charges from the Bill. No accelerated Ioan repayments shall be eligible to be serviced as an OBR Charge. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer.	(T) (T)
	11.	Customer Bankruptcy: If a Customer files a petition for bankruptcy protection und the United States Bankruptcy Code, PG&E, upon notice, shall remove all OBR Charges from the Bill. If PG&E service was disconnected due to non-payment of Utility Charges or Loan Charges, service shall be reconnected if required to comp with Bankruptcy Law provided the Customer complies with Rule 6. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer.	
	12.	Security Deposit: If Customer has or is required to provide a security deposit to establish or re-establish credit with Utility in order to connect or reconnect service the OBR Charges will not be included in the calculation of the security deposit pursuant to Rule 6. The Security Deposit and interest earned on the deposit, if a will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Lessor will have no claim on or interest in the Security Deposit and interest earned on the deposit, if any.	
	13.	Prepayment of OBR Charges: PG&E is not responsible for collecting, receiving or remitting any amounts to be attributable to prepayment of Customer's Eligible Los or Lease. If, in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charge, the Customer is expected to send such paymer directly to the Participating FI, rather than to PG&E. If PG&E receives notification in accordance with its procedures for notification, from a Customer that the Customer's excess payment was intended to pre-pay all or a substantial portion of the Loan or Lease balance, PG&E shall return such excess funds to the Customer pursuant to the processes defined in existing rules, tariffs, and procedures.	an nt (T) I of (T)
	14.	Bill Impacts: OBR Charges may increase the amount of the Bill. OBR Charges may or may not be offset in whole or in part by a reduction in Customer's energy usage resulting from the installation of EEEMs and Customer shall not be entitled to claim any reduction in OBR Charges based on the extent to which EEEMs achieve their anticipated benefits. OBR Charges must be paid by Customer whether or not the EEEMs result in a reduction in Customer's energy usage or Bi savings. PG&E disclaims any warranty including warranty of merchantability or fitness for a particular purpose regarding any EEEMs.	(T)
	15.	Loan Disclosures: Nothing in this Rate Schedule shall relieve Participating FIs fra any obligation by law to make disclosures or to provide periodic statements or oth information to Customers with respect to Eligible Loans and Leases. PG&E assumes no responsibility with respect to such disclosures and reporting by virtue of providing OBR services pursuant to this Rate Schedule.	her
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		ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 6
BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	16.	Payment Arrangements: PG&E may extend payment arrangements as define Rule 11 to Customers with OBR Charges on their Bills. Any payment arrange for OBR Charges will be according to agreements between the Financial Insti- and customer, and will not include involvement by the utility provider.	ments (T)
REQUIRED AGREEMENTS:	1.	Loan or Lease Agreement: Customers participating in an OBR Pilot must exe a Loan or Lease Agreement with a Participating FI which specifies the repayn obligations in accordance with the OBR Rules and any other associated agreements required by the FI.	
	2.	Customer Billing Agreement: Customer is required to sign Gas/Electric Samp Form 79-1157 " <i>Authorization to Add Loan Charges to Utility Bill (Non-Resider</i> with PG&E that specifies the terms and conditions under which PG&E will incl the OBR Charges, along with confirmation of PG&E's disconnection provision	<i>ntial)</i> " lude
	3.	Customer must sign Electric Sample Form 79-1173 "Energy Efficiency Finance Pilot Programs Authorization or Revocation of Authorization to Release Custo Information" to provide the CHEEF authorization to access customer energy of data.	mer
TRANSFERABILITY OF OBLIGATION TO PAY OBR CHARGES:	1.	Responsibility to pay OBR Charges may be voluntarily assumed by the subset customer of record at the same Premise. In order to assume OBR Charges, subsequent customer at the same Premises must consent to assume the oblit to pay the balance due on the Eligible Loan or Lease in writing as deemed appropriate by the Participating FI and must fully execute a new Gas/Electric Sample Form 79-1157 <i>"Authorization to Add Loan Charges to Utility Bill (Non- Residential)."</i> whereby the subsequent customer accepts and assumes the responsibility to pay the remaining OBR Charges on the Bill. PG&E will includ OBR Charges on the Bill of the subsequent customer only pursuant to instruc- received from the CHEEF. At that point, the subsequent customer becomes to Customer for the purposes of this Rate Schedule.	the gation - de (T) tions
	2.	In the event the Customer ceases to be the Customer of record at the Premis where the EEEMs funded by proceeds from the Eligible Loan or Lease are installed, and the subsequent customer does not assume responsibility to pay further OBR Charges, Customer remains fully responsible for all remaining amounts due under the terms of the Eligible Loan or Lease to the Participating pursuant to the terms of the Loan or Lease Agreement, and PG&E will have re further obligation to collect OBR Charges.	(T) ⁄ all g Fl
BILLING	1.	Customer inquiries concerning Utility Charges should be directed to PG&E.	
INQUIRIES OR DISPUTES:	2.	Customer inquiries concerning the OBR Charges should be directed to the Participating FI.	
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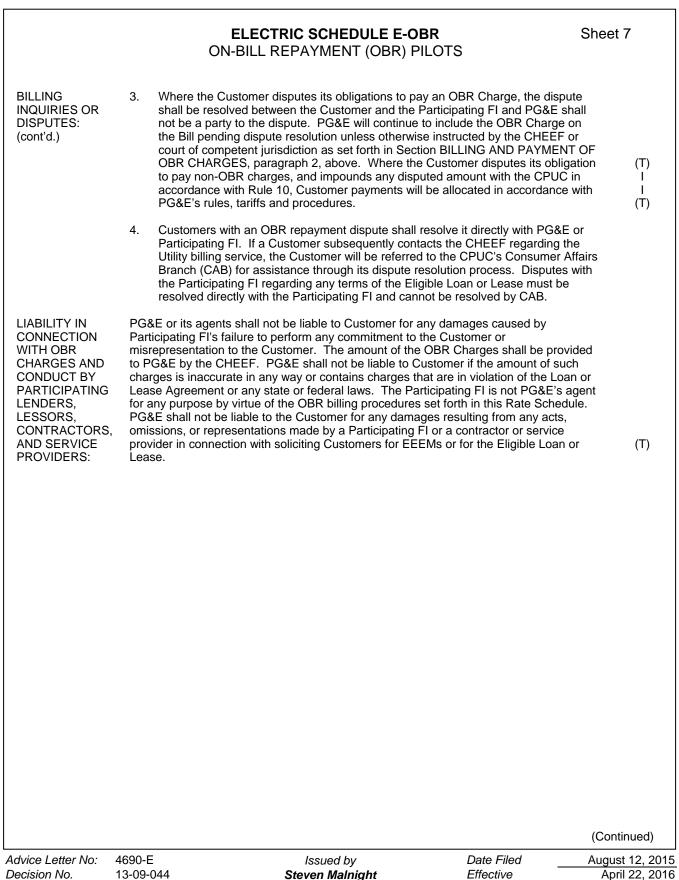
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