

**CALIFORNIA ALTERNATIVE ENERGY AND
ADVANCED TRANSPORTATION FINANCING AUTHORITY**

***Request to Approve the Assignment of Financial Assistance to SCE Crazy Horse, LLC and
Approve a Time Extension of the 25% Purchase Requirement***

**SCE CRAZY HORSE, LLC
Application No. 10-SM021**

Tuesday, September 18, 2012

Prepared By: *Cheryl Ide*

SUMMARY

Applicant – SCE Crazy Horse, LLC (Former Applicant Ameresco Crazy Horse LLC)

Location – Salinas, Monterey County

Industry – Landfill Gas

Project – New Landfill Gas Capture and Production Facility

Value of Qualified Property – \$1,558,460

Estimated Sales and Use Tax Exclusion Amount¹ – ~~\$126,235~~ \$141,820

Estimated Net Benefits – \$393,501

Staff Recommendation – Amend STE Resolution No. 10-SM021 to reflect the Project’s change in ownership from Ameresco Crazy Horse LLC to SCE Crazy Horse, LLC and extend the 25% Purchase Requirement to August 31, 2013.

Summary. SCE Crazy Horse (“SCE” or the “New Applicant”) requests approval to assign the Sales Tax Exclusion (“STE”) granted to Ameresco Crazy Horse, LLC pursuant to Resolution No. 10-SM021 to reflect the Project’s change of ownership from Ameresco Crazy Horse LLC (“ACH”) to SCE Crazy Horse, LLC and requests an extension of the 25% Purchase Requirement.

SCE purchased the Project from Ameresco Crazy Horse on December 23, 2011 and intends to complete the Project as described in the original application. This additional time requested for

¹ This amount is calculated based off of the average statewide sales tax rate of 9.1% at the time the Application was approved by the Board. The current anticipated STE is \$126,235, calculated at 8.1%.

**Agenda Item – 4.A.
Resolution No. 10-SM021
Application No. 10-SM021**

SCE to meet the 25% purchase Requirement will allow the Company to complete the project as intended.

Background. On December 15, 2010, the CAEATFA Board approved an STE in the amount of \$1,558,460 of Qualified Property for ACH (see Attachment D). In September 2011, ACH requested an extension of the 25% Purchase Requirement to September 30, 2012 to accommodate unforeseen delays due to the Project's interconnection costs and permitting process.

On August 9, 2012, the Authority received notice of the Project's change in ownership from Ameresco Crazy Horse LLC to SCE Crazy Horse, LLC effective December 23, 2011. Per the Master Regulatory Agreement and Title Conveyance Agreement Section (7)(A), CAEATFA may assign the Agreement in the event of a change of ownership if the successor agrees in writing to assume all of the duties and responsibilities of the Company under the Master Agreement (see Attachment A).

In addition to the notice of ownership change, SCE is also requesting a waiver for the 25% Purchase Requirement until August 31, 2013. SCE represents that the request for a waiver extension is required to accommodate its business plans, specifically the operation date of June 30, 2014 of its Small Generator Interconnection Agreement with Pacific Gas & Electric (“PG&E”) and the subsequent procurement schedule. The New Applicant represents that it has signed all other major Project agreements, including the Gas Purchase Agreement, Power Purchase Agreement and received an Authority to Construct from the Monterey Bay Unified Air Pollution Control District.

The Board may extend the 25% Purchase Requirement pursuant to Regulations Section 10035(c)(1)(A) upon a finding it is in the public interest and advances the purposes of the program, and it is subsequently being brought to the Board for ratification.

THE APPLICANT

SCE Crazy Horse, LLC is a limited liability company located in Salinas, California. While SCE is a wholly owned subsidiary of SCE Salinas Energy LLC (“Parent Company”), all contracts, operational responsibility, and revenue rest with SCE.

SCE is 100% owned by SCE Salinas Energy, LLC. (“Parent Company”).

The major shareholders (10.0% or greater) of the Parent Company are:

Stellar J Power Group, Inc.
CEP Crazy Horse, LLC

The corporate officers of the Parent Company are:

Robert E. Kinghorn, President
Jeffrey R. Walker, Vice President
Cheryl D. Subasic, Secretary/Treasurer

LEGAL STATUS QUESTIONNAIRE

Staff reviewed the Applicant's responses to the questions contained in the Legal Status Questionnaire. The responses did not disclose any information that raises questions concerning the financial viability or legal integrity of this Applicant.

THE PROJECT

The Project approved by the CAEATFA Board was for the construction of a project that will be used to process raw landfill gas ("LFG") into a "green" gas or biogas for use as a fuel source for energy generation.

The Crazy Horse Landfill is currently flaring approximately 1,900 standard cubic feet per minute (scfm) of collected LFG. The Project will be designing, permitting and will construct, own, operate and maintain a 4.312 megawatts ("MW") landfill gas-to-electricity ("LFGTE") plant to be located at the landfill. There are two major technology components of the process; the processing and conditioning of landfill gas to turn it into biogas, and the burning of the biogas in an internal combustion engine to produce electricity. The sales and use tax exclusion will only be applied to eligible equipment comprising the first portion of the process. This includes piping, valves, vessels, gas skid and other items required for the process of biogas. The LFG must be cleaned up and processed to remove water, particulates, siloxanes, and other contaminants to produce a clean "green" gas before it can be used to generate electricity for sale.

STAFF EVALUATION

According to the Program's evaluation process at the time of initial Board approval, the Project is anticipated to produce a net benefit of an estimated \$393,501 with an anticipated fiscal benefit of \$432,228 and anticipated environmental benefit of \$103,093 over the life of the equipment (weighted average of 19.75 years). The approved project was anticipated to support a total of 1.2 permanent jobs and 10.4 temporary construction jobs².

The New Applicant represents that an extension to August 31, 2013 will allow the project to move forward. SCE plans to begin construction in August of 2013. However, given PG&E's interconnection schedule of June 2014, the Project cannot install equipment this year to meet the 25% Purchase Requirement because it would be unwise financially and operationally. Based on the foregoing, staff believes that extending the 25% Purchase Requirement is consistent with the intent of the Program, is in the public interest, and advanced the purposes of the Program.

² The partial jobs noted reflect positions that share their time between several facilities in the region.

RECOMMENDATION

Staff recommends approval of an assignment of the Resolution from Ameresco Crazy Horse LLC to SCE Crazy Horse LLC to reflect the change in ownership of the Project and an extension of the 25% purchase requirement to August 31, 2013.

Attachments:

Attachment A: Letter from SCE Crazy Horse, LLC regarding assignment of the rights (dated August 9, 2012)

Attachment B: Letter from SCE Crazy Horse, LLC regarding request for waiver of 25% Purchase Requirement (dated 28, 2012)

Attachment C: Ameresco Crazy Horse Waiver Request of the 25% Purchase Requirement Staff Summary and Ameresco Crazy Horse LLC's Letter Requesting Waiver

Attachment D: Staff Summary/Project Description approved by the CAEATFA Board on December 15, 2010

A RESOLUTION OF
CALIFORNIA ALTERNATIVE ENERGY AND ADVANCED TRANSPORTATION
FINANCING AUTHORITY APPROVING THE ASSIGNMENT OF FINANCIAL
ASSISTANCE TO SCE CRAZY HORSE, LLC AND APPROVING A TIME
EXTENSION OF THE 25% PURCHASE REQUIREMENT

September 18, 2012

WHEREAS, on December 15, 2010 the California Alternative Energy and Advanced Transportation Financing Authority (the “Authority”), a public instrumentality of the State of California, approved a Sales Tax Exclusion (“STE”) in the amount of \$1,558,460 of Qualified Property for **Ameresco Crazy Horse LLC** (the “Applicant”); and

WHEREAS, the Project has not been modified since the Authority approved Financial Assistance for Ameresco Crazy Horse LLC in December 2010 (“the Resolution”); and

WHEREAS, Ameresco Crazy Horse LLC sold the Project to SCE Crazy Horse LLC on December 23, 2011; and

WHEREAS, SCE Crazy Horse, LLC has the authority and responsibility to complete the Project as described in the Application; and

WHEREAS, SCE Crazy Horse, LLC has requested that the Authority recognize its change in ownership.

WHEREAS, within one year of approval by the Authority, am Applicant must make purchases of Qualified Property totaling not less than twenty-five percent (25.0%) of the total amount listed in the approval resolution (Regulations Section 10035(c)(1));

WHEREAS, upon a finding that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that Applicant purchase at least twenty five percent (25.0%) of Qualified Property within one year of Board Approval (Regulations Section 10035(c)(1)(A)); and

WHEREAS, SCE Crazy Horse, LLC has requested a waiver for the requirement to purchase 25% of Qualified Property within one year to address unanticipated and unavoidable changes in its business plan, and extend the term from September 30, 2012 to ~~December 15~~August 13, 2013; and

WHEREAS, granting the waiver will allow the project to proceed and the state to receive the anticipated environmental and economic benefits that justified the initial approval of the Project, thereby advancing both the public interest and the purposes of the program.

WHEREAS, approval for amending the Resolution is sought;

Agenda Item – 4.A.
Resolution No. 10-SM021
Application No. 10-SM021

NOW THEREFORE BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The December 15, 2010 Ameresco Crazy Horse LLC Resolution # 10-SM021 is assigned to SCE Crazy Horse, LLC which assumes all duties and responsibilities of the Company under the Mater Agreement

Section 2. Except as specifically amended in Section 1 hereof, all provisions and conditions of the December 15, 2010 Ameresco Crazy Horse LLC Resolution shall remain unchanged and in full force and effect. This resolution shall take effect immediately upon its passage.

Section 3. The Authority finds that it is in the public interest and advances the purposes of the Program to waive the requirement that the first year purchases of Qualified Property are at least twenty-five percent (25.0%) of the total amount listed in the approval resolution, and extend the term to ~~December 15~~August 13, 2013.

Section 4. This resolution shall take effect immediately upon its passage.

ATTACHMENT A

SCE Crazy Horse, LLC

August 28, 2012

Christine Solich, Executive Director
California Alternative Energy & Advanced Transportation Financing Authority
915 Capitol Mall, Room 457
Sacramento, CA 95814

Subject: Extension Request for SB71 Expenditure Obligation of the Crazy Horse Landfill Gas-to-Energy Project

Dear Ms. Solich:

This letter shall serve as an amended extension request regarding Ameresco Crazy Horse, LLC's SB 71 Advanced Transportation and Alternative Source Manufacturing Sales and Use Tax Exclusion Program expenditure requirements. Please note that Ameresco Crazy Horse, LLC has been acquired by SCE Salinas Energy, LLC and has been re-named SCE Crazy Horse, LLC. We formally request an extension of our Expenditure Obligations contained in the Master Regulatory and Title Conveyance Agreement for the project.

This project was originally granted CAEATFA Board approval for financial assistance on December 15, 2010 and the Master Agreement was executed in February 2011. In December 2011, the ownership interests of Ameresco Crazy Horse, LLC were transferred from Ameresco Inc. to SCE Salinas Energy, LLC and we began in earnest to develop this project. Since acquiring the project, we have made a significant investment by purchasing a 1.6MW generator which was necessary to meet the 5% safe harbor requirements of the U.S. Treasury 1603 grant. We have performed engineering studies and begun the design of the project, we have modified the project's air permit and renegotiated the Option Agreement with the Salinas Valley Solid Waste Authority in order to make this project financially feasible to construct and operate. Additionally, we executed a Small Generator Interconnection Agreement with PG&E in April 2012. We have proven to be fully committed and invested in moving this project forward to completion.

We understand that under the Master Agreement, the project had 12 months to expend 25% of the Qualified Property amount and 36 months to fully complete this project. We also understand that the project has been granted one extension of the 25% requirement to September 30, 2012. We respectfully request an extension of the 25% requirement to August 31, 2013. We will fully complete the project within the original 36 month timeline, or by December 15, 2013.

The reason for this extension request is that our Interconnection Agreement with PG&E calls for a scheduled interconnection date of June 30, 2014. This is based on PG&E's estimated time to design and construct the interconnection facilities and is beyond the control of SCE Salinas Energy, LLC. We must complete our portion of the project and be ready to begin commercial operations by December 2013 in order to meet the requirements of the 1603 grant. Accordingly, we plan to begin construction in August of 2013 in order to meet this timeline. However, given PG&E's interconnection schedule of June 2014, the project cannot install equipment this year merely to meet the 25% Qualified Property requirement. It would be unwise to do so both financially and operationally speaking. The equipment would sit unused for over a year.

We appreciate your consideration of our request for an extension. Please feel free to contact me with any questions.

Sincerely,
SCE Crazy Horse, LLC

By: Cheryl Subasic

Cheryl Subasic, Controller of Stellar J Power Group, Inc.
Managing Member

phone: 360.225.7996 | fax: 360.225.8007 | 1363 Down River Drive, Woodland, WA 98674

ATTACHMENT B

SCE Crazy Horse, LLC

August 9, 2012

Christine Solich, Executive Director
California Alternative Energy & Advanced Transportation Financing Authority
915 Capitol Mall, Room 457
Sacramento, CA 95814

Subject: Extension Request for SB71 Expenditure Obligation of the Crazy Horse
Landfill Gas-to-Energy Project

Dear Ms. Solich:

It is our understanding that additional information has been requested in order to approve the extension request made by SCE Salinas Energy, LLC on behalf of the Crazy Horse Landfill Gas-to-Energy project. We have requested an extension to June 30, 2014 for expending the minimum of 25% of the Qualified Property amount. Additionally, we request that you approve the assignment of the Master Regulatory and Title Conveyance Agreement. The ownership interest in Ameresco Crazy Horse, LLC has been transferred from Ameresco, Inc. to SCE Salinas Energy, LLC.

Purchase Documentation

In support of this request, enclosed please find the executed Purchase and Sale Agreement between Ameresco, Inc. and SCE Salinas Energy, LLC for all ownership interests in Ameresco Crazy Horse, LLC.

Assignment of Master Agreement

Pursuant to Section 7 of the Master Regulatory and Title Conveyance Agreement, Ameresco Crazy Horse, LLC has been renamed SCE Crazy Horse, LLC and the ownership has been transferred to SCE Salinas Energy, LLC. SCE Crazy Horse, LLC assumes all of the duties and responsibilities of Ameresco Crazy Horse, LLC under the Master Agreement.

Ownership of Entity

Ameresco Crazy Horse, LLC has been renamed SCE Crazy Horse, LLC and is owned 100% by SCE Salinas Energy, LLC.

Legal Status Questionnaire

Enclosed is the Legal Status Questionnaire.

We appreciate your consideration of our request for an extension. Please feel free to contact me at (360) 225-7996 or cheryl@stellarj.com with any questions.

Sincerely,

SCE Crazy Horse, LLC



Cheryl Subasic, Controller of Stellar J Power Group, Inc.
Managing Member

ATTACHMENT C

CALIFORNIA ALTERNATIVE ENERGY AND ADVANCED TRANSPORTATION FINANCING AUTHORITY

Consideration of Ameresco Crazy Horse LLC's Request to Waive a 25% Purchase Requirement under the SB 71 Program

Tuesday, December 13, 2011

Prepared By: *Cheryl Ide*

Applicant – Ameresco Crazy Horse LLC

Location – Salinas, Monterey County

Industry – Landfill Gas

Project – New Landfill Gas and Capture and Production Facility

Value of Qualified Property – \$1,558,460

Estimated Sales and Use Tax Exclusion Amount³ – \$141,820

Amount of Time Requested: September 30, 2012

SUMMARY

Ameresco Crazy Horse LLC (“ACH” or the “Applicant”) was approved by the CAEATFA Board on December 15, 2010 for the purchase of \$1,558,460 in Qualified Property for a landfill gas facility in Salinas, Monterey County. The SB 71 Program (“Program”) requires that ACH purchase 25% of the total approved Qualified Property (\$389,615) within the first year (Regulation Section 10035(c)(1)), the “25% Purchase Requirement.” This requirement serves as an indicator of readiness and assists in incentivizing timely economic activity. The 25% Purchase Requirement can be waived by the Board upon a finding it is in the public interest and advances the purposes of the program. (Regulation Section 10035(c)(1)(A)).

As of December 1, 2011 ACH had not conveyed any qualified property. On September 21, 2011, CAEATFA staff sent the Applicant a courtesy reminder of the 25% Purchase Requirement. ACH responded by requesting an extension of the 25% Purchase Requirement to September 30, 2012 to accommodate unforeseen delays due to the Project’s interconnection costs and permitting process (Attachment A).

About the Applicant

Ameresco Crazy Horse LLC is a limited liability company founded in 2010 and located in Salinas, California. While ACH is a wholly owned subsidiary of Ameresco, Inc., all contracts, operational responsibility, and revenue rest with ACH.

³This amount is calculated based off of the average statewide sales tax rate of 9.1% at the time the Application was approved by the Board. The current anticipated STE is \$126,235, calculated at 8.1%.

Project Description

ACH's Application approved by the CAEATFA Board was for the construction of a project that will be used to process raw landfill gas ("LFG") into a "green" gas or biogas for use as a fuel source for energy generation.

The Crazy Horse Landfill is currently flaring approximately 1,900 standard cubic feet per minute (scfm) of collected LFG. ACH is designing, permitting and will construct, own, operate and maintain a 4.312 megawatts ("MW") landfill gas-to-electricity ("LFGTE") plant to be located at the landfill. There are two major technology components of the process; the processing and conditioning of landfill gas to turn it into biogas, and the burning of the biogas in an internal combustion engine to produce electricity. The sales and use tax exclusion will only be applied to eligible equipment comprising the first portion of the process. This includes piping, valves, vessels, gas skid and other items required for the process of biogas. The LFG must be cleaned up and processed to remove water, particulates, siloxanes, and other contaminants to produce a clean "green" gas before it can be used to generate electricity for sale.

Waiver Request

ACH has requested a waiver of the 25% Purchase Requirement due to delays caused by interconnection cost overruns and obtaining permits. According to the Applicant, the estimated costs were based on previous interconnections to PG&E power lines for a similarly sized LFGTE projects in Northern California. However, after PG&E's System Impact Study was completed, the estimated costs were approximately \$3.1 million over budget.

The cost overrun impacted the financial viability of the project and required renegotiating with the Salinas Valley Solid Waste Authority ("SVSWA"). An amendment to the Gas Purchase Agreement was approved by the SVSWA Board on September 15, 2011.

Once an Interconnection Agreement with PG&E is fully executed and planning permits are issued, ACH will begin to order equipment and move forward with the project at an accelerated pace. ACH plans to begin ordering equipment over the next 6 months.

Staff Evaluation

According to the Program's evaluation process at the time of initial Board approval, the Project is anticipated to produce a net benefit of an estimated \$393,501 with an anticipated fiscal benefit of \$432,228 and anticipated environmental benefit of \$103,093 over the life of the equipment (weighted average of 19.75 years). The approved project was anticipated to support a total of 1.2 permanent jobs and 10.4 temporary construction jobs⁴.

⁴ The partial jobs noted reflect positions that share their time between several facilities in the region.

The Applicant has represented that an extension to September 30, 2012 will allow the project to move forward. ACH has further represented that the cost overruns and permitting delays were unanticipated and could not be reasonably avoided, however the Project remains the same as it was at the time of initial Board Approval. Based on the foregoing, staff believes that extending the 25% Purchase Requirement is consistent with the intent of the Program, is in the public interest, and advances the purposes of the Program.

Staff Recommendation: Staff recommends that the Board find it is in the public interest and advances the purposes of the Program to extend the 25% Purchase Requirement to September 30, 2012 pursuant to Regulations Section 10035(c)(1)(A).

Attachments

Attachment A: Ameresco Crazy Horse LLC's Letter Requesting Waiver

Attachment B: Staff Summary/Project Description approved by the CAEATFA Board on December 15, 2010

A RESOLUTION OF
CALIFORNIA ALTERNATIVE ENERGY AND ADVANCED TRANSPORTATION
FINANCING AUTHORITY APPROVING A TIME EXTENSION OF THE 25%
PURCHASE REQUIREMENT

December 13, 2011

WHEREAS, on December 15, 2010 the California Alternative Energy and Advanced Transportation Financing Authority (the “Authority”), a public instrumentality of the State of California, approved a Sales Tax Exclusion (“STE”) in the amount of \$1,558,460 of Qualified Property for **Ameresco Crazy Horse LLC** (the “Applicant”); and

WHEREAS, within one year of approval by the Authority, the Applicant must make purchases of Qualified Property totaling not less than twenty-five percent (25.0%) of the total amount listed in the approval resolution (Regulations Section 10035(c)(1));

WHEREAS, upon a finding that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that the Applicant purchase at least twenty five percent (25.0%) of Qualified Property within one year of Board Approval (Regulations Section 10035(c)(1)(A)); and

WHEREAS, the Applicant has requested a waiver for the requirement to purchase 25% of Qualified Property within one year to address unanticipated and unavoidable, and extend the term from December 15, 2011 to September 30, 2012; and

WHEREAS, granting the waiver will allow the project to proceed and the state to receive the anticipated environmental and economic benefits that justified the initial approval of the project, thereby advancing both the public interest and the purposes of the program.

NOW THEREFORE BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The Authority finds that it is in the public interest and advances the purposes of the Program to waive the requirement that the first year purchases of Qualified Property are at least twenty-five percent (25.0%) of the total amount listed in the approval resolution, and extend the term to September 30, 2012.

Section 2. This resolution shall take effect immediately upon its passage.

Attachment C: Ameresco Crazy Horse LLC's Letter Requesting Waiver



111 Speen Street, Suite 410
Framingham, MA 01701

P: 508 661 2200
F: 508 661 2201

ameresco.com

November 18, 2011

SENT VIA EMAIL

Christine Solich, Executive Director
California Alternative Energy & Advanced Transportation Financing Authority
915 Capitol Mall, Room 457
Sacramento, CA 95814

Subject: Extension Request for SB71 Expenditure Obligation of
Ameresco's Crazy Horse Landfill Gas-to-Energy Project

Dear Ms. Solich:

In accordance with your letter dated September 21, 2011, Ameresco and its limited liability project entity for our Crazy Horse Landfill Gas-to-Energy (LFGTE) Project hereby formally requests an extension of our Expenditure Obligations contained in the Master Regulatory and Title Conveyance the Master Regulatory Agreements for the subject project.

We have addressed the required items below:

A request for a time extension which includes an anticipated schedule for conveying the remainder of the Qualified Property

We request a time extension to September 30, 2012 for expending a minimum of 25% of the Qualified Property amount. Attached is an updated project schedule.

An explanation for why the extension is necessary

Due to serious cost overruns associated with the interconnection of the LFGTE plant to the electrical grid via power lines owned by PG&E, significant project delays were encountered. Since it is impossible to accurately determine the exact interconnection costs until PG&E has completed their site-specific System Impact Study ("SIS"), the original costs estimates were based on previous interconnections to PG&E power lines for our similarly-sized LFGTE projects in Northern California. The estimated costs for the interconnection in PG&E's SIS were approximately \$3.1 million over budget.

This cost overrun impacted the financial viability of the Crazy Horse LFGTE project and required renegotiating an adjustment to the royalty rate contained in our Gas Purchase Agreement (GPA) with Salinas Valley Solid Waste Authority (SVSWA), the landfill owner. The amendment adjusting our royalty was approved by the SVSWA Board on September 15, 2011. Ameresco received the fully executed GPA amendment shortly thereafter. The time required to renegotiate this unexpected GPA amendment has put this project behind schedule and delayed the ordering of key project equipment.

An Interconnection Agreement with PG&E that includes these cost overruns is still being negotiated and it is expected to take another 2 to 3 months to complete. In addition, Ameresco must obtain County approval for the planning permit prior to the ordering of major equipment. Equipment can be ordered after the Interconnection Agreement is executed and the Planning Permits are issued.

An explanation for how the requested timeline will be met

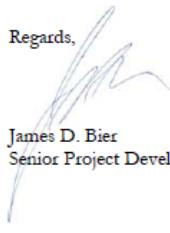
The major milestones in development of landfill gas-to-energy projects are the interconnection with the local utility, air permitting, executing the Gas Purchase Agreement with the landfill owner and a Power Purchase Agreement with an energy offtaker(s). Ameresco has obtained the Authority to Construct from the Monterey Bay Unified Air Pollution Control District and has fully executed projects agreements with the landfill owner and an energy offtaker. Once the Interconnection Agreement with PG&E is fully executed and planning permits issued, Ameresco will begin to order equipment and move forward at an accelerated pace. Ameresco plans to begin ordering equipment over the next 6 months.

Any additional information to support Board approval of waiver of the Expenditure Obligation

Ameresco has continued to meet schedule milestones which are within our control including submittal of permit applications. Permitting and interconnection items are out of our direct control (in terms of timing and cost) once submitted to the controlling agencies or utilities.

We appreciate your consideration of our request for extension. Please feel free to contact me at (209) 610-4318 or jbier@ameresco.com with any questions.

Regards,


James D. Bier
Senior Project Developer

Attachment D: Staff Summary at Board Approval

**CALIFORNIA ALTERNATIVE ENERGY AND
ADVANCED TRANSPORTATION FINANCING AUTHORITY**

Request to Approve Project for SB 71 Sales and Use Tax Exclusion (STE)⁵

AMERESCO CRAZY HORSE LLC
Application No. 10-SM021

December 15, 2010

Prepared By: *Cheryl Ide*

SUMMARY

Applicant – Ameresco Crazy Horse LLC

Location – Salinas, Monterey County

Industry – Landfill Gas

Project – New Landfill Gas Capture and Production Facility

Value of Qualified Property – \$1,558,460

Estimated Sales and Use Tax Exclusion Amount⁶ – \$141,820

Estimated Net Benefits – \$393,501

Application Score –

Fiscal Benefits Points:	3,048
<u>Environmental Benefits Points:</u>	<u>727</u>
Net Benefits Score:	3,775
<u>Additional Benefits Points:</u>	<u>10</u>
Total Score:	3,785

Staff Recommendation – Approval

⁵ All capitalized terms not defined in this document are defined in the Program's statute and regulations.

⁶ This amount is calculated based on the average statewide sales tax rate of 9.1%.

THE APPLICANT

Ameresco Crazy Horse LLC (“ACH” or “Applicant”) is a limited liability company founded in 2010 and located in Salinas, California. While ABH is a wholly owned subsidiary of Amesresco, Inc., all contracts, operational responsibility, and revenue rest with ABH. The Ameresco Crazy Horse project will be constructed and used to process raw landfill gas (“LFG”) into a “green” gas or biogas for use as a fuel source for a generator or other purposes.

ACH is 100% owned by Ameresco, Inc. (“Parent Corporation”).

The major shareholders (10.0% or greater) of the Parent Corporation are:

George P. Sakellaris
CEDE & Co.

The corporate officers of the Parent Corporation are:

George P. Sakellaris – President & CEO, Chairman
David J. Anderson – EVP, Business Development & Director
Michael T. Bakas – Senior VP, Renewable Energy
David J. Corrsin – EVP, General Counsel/Secretary & Director
William J. Cunningham – Senior VP, Corporate Government Relations
Joseph P. Demanche – EVP, Engineering & Operations
Keith A. Derrington – EVP & GM, Federal Operations
Mario Iuzi – President, Ameresco Canada
Louis P. Maltezos – EVP & GM, Central Region
Andrew B. Spence – CFO, VP

THE PROJECT

The Crazy Horse Landfill is located in Salinas, California. The landfill is currently flaring approximately 1,900 standard cubic feet per minute (scfm) of collected LFG. ACH is designing, permitting and will construct, own, operate and maintain a 4.312 megawatts (MW) landfill gas-to-electricity (LFGTE) plant to be located at the landfill.

There are two major technology components of the process; the processing and conditioning of landfill gas to turn it into biogas, and the burning of the biogas in an internal combustion engine to produce electricity. However, the sales and use tax exclusion will only be used to finance the equipment required for the first portion of the process. This includes piping, valves, vessels, gas skid and other items required for the process of biogas. The LFG must be cleaned up and processed to remove water, particulates, siloxanes, and other contaminants to produce a clean “green” gas before it can be used to generate electricity for sale.

ACH has a Gas Purchase Agreement with the Salinas Valley Solid Waste Authority to purchase LFG for use in the proposed plant. The Applicant also has a long term Power Purchase Agreement with the City of Palo Alto for the renewable energy that will be produced with the processed landfill gas.

ANTICIPATED COSTS OF QUALIFIED PROPERTY

The anticipated Qualified Property purchases are listed below:

Gas Blowers, Rotary Lobe Design & Discharge Silencer	\$ 80,000
Gas Blowers Enclosures	15,000
Gas Blower VFD	10,500
Gas Dehydration Skid – Design, Cooler, Re-heater, Separator, & Pumps	350,000
Gas Filters, Blower Suction, Pre-Chamber Gas, & Engine POU	50,000
Air Cooled Glycol Chiller	79,800
Glycol Tank – 400 gallon	2,130
Plant Control Panel and Software	50,000
Plant Instrumentation and O2 Sensors	22,500
Methane Detectors – IR Type	10,000
Gas Venturi Meters with Instrumentation	10,000
Gas Chromatograph and Calibration Gas	40,000
Plant Manual and Control Valves	51,744
Condensate Knockouts V1 and V2 with Demister	28,000
V2 Condensate Pumps	5,786
Plant Air Compressor and Dryer	18,000
TSA LFGas Cleanup System Including Heater Panel and Blowers	585,000
TSA System Flare – 150 scfm	150,000
Total	<u>\$ 1,558,460</u>

Note: The Qualified Property purchases reported in the Application and shown here in staff's report are estimated costs. At the termination of the conveyance/reconveyance agreement a finalized project equipment list will be prepared detailing the value of the Project equipment conveyed and reconveyed and detailing the actual tax benefit realized pursuant to Revenue and Tax Code Section 6010.8. Variations from the costs shown in the Application and in this report may occur prior to the closing due to increased costs of certain components of the Project from original estimates, and other reasons. In addition, such costs may vary after closing due also to increased costs, as well as common design and equipment modifications during construction, differences in equipment due to future changes in law or regulation or for other reasons.

TIMELINE

ACH has already begun development of this project and has an expected commercial operation date of May 2012.

PROJECT EVALUATION

NET BENEFITS

The total cost of the Qualified Property purchases is anticipated at \$1,558,460 and the total net benefits are valued at \$393,501 for the Project. The Project received a Total Score of 3,785, which exceeds the required 1,000 point threshold and a total Environmental Benefits Score of 727, which exceeds the 100 point threshold.

- A. **Fiscal Benefits (3,048 points)**. The net present value of the total fiscal benefits over the lifetime of the Qualified Property is derived from the company's sales taxes, personal income taxes paid by the company's employees, firm taxes on profits, property taxes and other indirect fiscal benefits of the Applicant which amounts to \$432,228, resulting in a Fiscal Benefits score of 3,048 points for the Project.
- B. **Environmental Benefits (727 points)**. The Project results in \$103,093 of total pollution benefits over the life of the Facility resulting in an Environmental Benefits Score of 727 points for the Project. These benefits derive from the production of biogas, which offsets the need for use of fossil methane.
- C. **Additional Benefits (10 of 200 points)**. Applicants may earn up to 200 additional points for their Total Score. The applicant submitted information and received 10 additional points.
 - 1) **Permanent Jobs (0 of 40 points)**. The Applicant's Project will support a total of 1.2 jobs⁷ at the Facility. CAEATFA estimates that this job is not attributable to the approved STE resulting in a Permanent Jobs Score of 0 points for the Project.
 - 2) **Construction Jobs (10 of 20 points)**. The Applicant's Project will support a total of 10.4 construction jobs⁸ at the Facility. CAEATFA estimates that approximately 1 of these jobs will be attributable to a marginal increase in jobs created due to the approved STE resulting in a Construction Jobs Score of 10 points for the Project.

⁷ This is a fraction of one job since one full-time operator and a supervisor share their time between several plants in the region.

⁸ In addition to the ten construction jobs, there is a fraction of 1 job since there will be a health and safety officer working on a quarter time basis.

STATUS OF PERMIT/OTHER REQUIRED APPROVALS

ACH's air permit application for the project has been submitted to the Monterey Bay Unified Area Air Pollution Control District. The interconnection system impact application has also been submitted to Pacific Gas & Electric.

LEGAL QUESTIONNAIRE

Staff reviewed the Applicant's responses to the questions contained in the Legal Status portion of the Application. The Executive Director, in consultation with legal counsel, has determined that the legal issues disclosed do not affect the financial viability or legal integrity of the Applicant.

CAEATFA FEES

In accordance with CAEATFA regulations,⁹ the Applicant has paid CAEATFA an Application Fee of \$779.23 and will pay CAEATFA an Administrative Fee of \$15,000.

RECOMMENDATION

Staff recommends approval of Resolution No. 10-SM021 for Ameresco Crazy Horse LLC's purchase of Qualified Property in an amount not to exceed \$1,558,460 anticipated to result in an approximate sales and use tax exclusion value of \$141,820.

⁹ California Code of Regulations Title 4, Division 13, Section 10036

RESOLUTION APPROVING AND AUTHORIZING EXECUTION OF A TITLE CONVEYANCE AGREEMENT WITH AMERESCO CRAZY HORSE LLC

WHEREAS, the California Alternative Energy and Advanced Transportation Financing Authority (the “Authority”) has received the Application of **Ameresco Crazy Horse LLC** (the “Applicant”), for financial assistance in the form of a conveyance/reconveyance of title agreement (the “Agreement”) regarding tangible personal property for the design, manufacture, production or assembly of Advanced Transportation Technologies or Alternative Source products, components, or systems (“Qualified Property”) as more particularly described in the staff summary and in the Applicant’s Application to the Authority (collectively, the “Project”); and

WHEREAS, the Applicant has requested the Authority to enter into the Agreement transferring title of Project equipment with an estimated cost not to exceed \$1,558,460 over a period of three years; and

WHEREAS, the Agreement will provide that the Applicant will, prior to any use of the Qualified Property, transfer title at no cost to the Authority from time to time as purchases of Qualified Property are made and the Authority will then transfer title back to the Applicant without having taken possession of the Qualified Property; and

WHEREAS, the Applicant believes that this form of financial assistance will enable it to avail itself of the benefits of an exclusion from sales and use taxes relative to the Qualified Property pursuant to California Revenue and Taxation Code Section 6010.8; and

WHEREAS, approval of the terms of the Agreement and authority for the Executive Director, Deputy Executive Director, or Chair of the Authority, to execute the necessary documents to effectuate the Agreement is now sought;

NOW, THEREFORE, BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The Project constitutes a “project” within the meaning of Public Resources Code Section 26003(g)(2).

Section 2. The requested conveyance agreement constitutes “financial assistance” within the meaning of Public Resources Code Section 26003(e)(2).

Section 3. The Applicant is a “participating party” within the meaning of Public Resources Code Section 26003(f).

Section 4. The Executive Director, Deputy Executive Director, or Chair of the Authority (the “Authorized Signatories”) are hereby authorized for and on behalf of the Authority to approve any changes to the Project as the Executive Director shall deem appropriate, provided that the amount of the Qualified Property to be purchased may not be increased above the amount approved by the Authority.

Section 5. The proposed form of the Agreement between the Applicant and the Authority, as filed with the Authority prior to this meeting, is hereby approved. The Authorized Signatories are hereby authorized and directed, for and on behalf and in the name of the Authority, to execute, acknowledge and deliver to the Applicant the Agreement in substantially the form filed with or approved by the Authority, with such insertions, deletions or changes therein as the Authorized Signatory executing the same, may require or approve, and with particular information inserted therein in substantial conformance with the staff summary and in the Applicant’s Application to the Authority, such approval to be conclusively evidenced by the execution and delivery thereof. The Authority understands and agrees that pursuant to the terms of the Agreement, the obligations of the Applicant may, under some circumstances be carried out or assumed by a successor or assignee entity, or by an affiliate of the Applicant.

Section 6. Each of the Authorized Signatories, acting alone, is hereby authorized and directed to do any and all ministerial acts, including (without limitation) the execution and delivery of any and all documents and certificates they may deem necessary or advisable in order to consummate the Agreement and otherwise effectuate the purposes of this resolution.

Section 7. The Applicant shall assure CAEATFA that all Qualified Property conveyance pursuant to the Agreement shall be installed, maintained and operated in compliance with all applicable local, state and federal laws.

Section 8. The Agreement shall only apply to Qualified Property that the Applicant certifies will be installed, maintained and operated at facilities within the State of California.

Section 9. The adoption by the Authority of this Resolution for the Applicant shall not be referred to in any application before any governmental agency as evidence of the feasibility, practicability or suitability of the Project or in any application for any required permission or authority to acquire, construct or operate the Project.

Section 10. This Resolution is effective immediately and will remain in full force and effect unless the Regulatory Agreement, as defined in CAEATFA Regulations Section 10035(A), is not executed within thirty (30) days of the date of this Resolution. The Executive Director may extend the thirty days if necessary.