CALIFORNIA ALTERNATIVE ENERGY AND ADVANCED TRANSPORTATION FINANCING AUTHORITY

Request to Approve an Extension of the 15% Purchase Requirement Timeframe and the Initial Term of the Regulatory Agreement¹

Ameresco Chiquita RNG, LLC Application No. 21-SM022

Tuesday, May 16, 2023

Prepared By: Katrina Walters-White, Program Analyst

SUMMARY

Applicant – Ameresco Chiquita RNG, LLC

Location - Castaic, Los Angeles County

Industry – Landfill Gas to Renewable Natural Gas Production

Project – New Raw Landfill Gas to Renewable Natural Gas Production Facility (Alternative Source)

Total Amount Qualified Property Approved- \$27,722,495

Estimated Sales and Use Tax Exclusion Amount at Approval² – \$2,356,412

Amount of Time Requested -

- Requesting a one-year extension, until June 16, 2024, for the 15% purchase requirement timeframe (three years and three months from the date of initial CAEATFA Board approval)
- Requesting a two-year extension, until March 16, 2026, for the initial term of the Regulatory Agreement (five years from the date of initial CAEATFA Board approval)

Staff Recommendation – Approval

¹ All capitalized terms not defined in this document are defined in the Sales and Use Tax Exclusion Program's statutes and regulations.

 $^{^{2}}$ This amount is calculated based on the average statewide sales tax rate at the time of initial approval, which was 8.5%.

REQUEST

On March 16, 2021, the CAEATFA Board approved a sales and use tax exclusion ("STE") to Ameresco Chiquita RNG, LLC (the "Applicant") for the purchase of up to \$27,722,495 in Qualified Property to build a new landfill gas ("LFG") to renewable natural gas ("RNG") production facility located at the Chiquita Canyon Landfill site (the "Project"). The Regulatory Agreement ("Agreement") provided the Applicant with 18 months from the date of CAEATFA Board approval to purchase or execute purchase orders for at least 15% of the total Qualified Property amount approved. ³ Also, the Agreement initial term provided the Applicant with three years from the date of CAEATFA Board approval to utilize its STE award.⁴ On August 16, 2022, the CAEATFA Board approved the Applicant for a nine-month extension of the 15% purchase requirement of the Agreement from its original termination date of September 16, 2022, to accommodate delays in receiving a permit from Los Angeles County. Delays were exacerbated by the COVID-19 pandemic.

As of April 2023, the Applicant has not used the STE to purchase Qualified Property. The Applicant is requesting to extend the 15% purchase requirement timeframe for a second time by one year to accommodate additional delays with the permitting process. The Applicant is also requesting to extend the Agreement's initial term by two years for the same accommodations and to allow time for the Project to be constructed.

The Applicant states that development of the Project continues to be delayed by the permitting process as it was determined by Los Angeles County, that an amended conditional use permit would be required. The Applicant applied for the amendment of the conditional use permit in May 2022 and it remains pending approval from Los Angeles County. The permit will allow the Applicant to operate on the Project continuously and increase the number of trucks permitted to enter the facility by 1.5%. Upon approval of the permit, the Applicant will be able to complete its purchase obligations within six months.

The CAEATFA Board can extend the 15% purchase requirement timeframe upon a finding of extraordinary circumstances and that an extension is in the public interest and advances the purposes of the STE Program.⁵

The CAEATFA Board can extend the initial term of the Agreement upon a finding that an extension is in the public interest and advances the purposes of the STE Program.⁶

³ California Code of Regulations Title 4, Division 13, Section 10035(b)(1)

⁴ California Code of Regulations Title 4, Division 13, Section 10035(b)(1)

⁵ California Code of Regulations Title 4, Division 13, Section 10035(b)(1)(A)

⁶ California Code of Regulations Title 4, Division 13, Section 10035(b)(1)(B)

THE APPLICANT

Ameresco Chiquita RNG, LLC is a Delaware limited liability company that formed in 2019. The Applicant is wholly owned by Ameresco, Inc., a publicly traded company on the New York Stock Exchange under the ticker AMRC.

The major shareholders (10.0% or greater) of the Applicant are:	The company officers of the Applicant are:	
Ameresco, Inc. (100%)	George P. Sakellaris, Chairman of the Board of Directors, President & CEO Michael T. Bakas, Executive VP, Federal	
	Solutions Nicole A. Bulgarino, Executive VP &	
	General Manager, Federal Solutions Dave Corrsin, Executive VP, General Counsel, and Secretary and Director	
	Robert Georgeoff, Executive VP, South Region	
	Britta Macintosh, Senior VP, Western Regional and U.K. and Europe Operations	
	Louis P. Maltezos, Executive VP, Central Region and Canada Operations	

THE PROJECT

The Applicant received an STE award to build a new LFG-to-RNG production facility located at the Chiquita Canyon Landfill located in Castaic. The Applicant plans to construct a new LFG-to-RNG treatment system that will remove pollutants and particulates from the LFG to produce RNG suitable for use in the natural gas pipeline. In 2010, the Applicant completed construction of an LFG-to-energy ("LFGTE") project that produces approximately 8MW of renewable energy. The Applicant explains that electricity generated from the LFG is sold to the Southern California Public Power Authority, and any excess LFG is flared. Rather than continuing to flare excess LFG, the Applicant will upgrade the LFG to RNG, which will then be injected into a Sempra Energy transmission pipeline. The Applicant also states that the new LFG-to-RNG plant will be powered by the existing LFGTE plant.

15% PURCHASE REQUIREMENT TIMEFRAME EXTENSION REQUEST

The Applicant has requested that the 15% purchase requirement timeframe be extended from June 16, 2023 to June 16, 2024 in order to accommodate delays with the permitting process.

AGREEMENT INITIAL TERM EXTENSION REQUEST

The Applicant has requested that the initial term of the Agreement be extended from March 16, 2024 to March 16, 2026, in order to accommodate delays with the permitting process, which has affected the Project's construction timeline.

Staff Evaluation

Per the Applicant, it has experienced delays related to permitting applications and processes with Los Angeles County. Initially there was uncertainty about the types of permits and analyses that were needed in order to continue the Project. The Applicant states it has come to an acceptable agreement with Los Angeles County and that an amended conditional use permit would be required. The Applicant has submitted all necessary documentation as of May 2022 and supplied Staff with copies for verification. The Applicant states that all funding is currently secured, and it expects to begin making purchases toward the 15% requirement within six months of receival of the permit. After executing purchases, the Applicant expects the Project build out will be completed by or before March 2026.

Based on this information, Staff believes these are extraordinary circumstances, and that extending the 15% purchase requirement timeframe will allow for the Project to be completed, and is, therefore, in the public interest and advances the purposes of the STE Program. Staff also believes extending the initial term of the Agreement will allow for the Project to be completed, and is, therefore, in the public interest and advances the purposes of the STE Program.

LEGAL QUESTIONNAIRE

Staff reviewed the Applicant's responses to the questions contained in the Legal Status portion of the Application. The responses did not disclose any information that raises questions concerning the financial viability or legal integrity of this Applicant.

CAEATFA FEES

In accordance with STE Program regulations,⁷ the Applicant has paid an additional fee of \$2,250 because extending the 15% purchase requirement timeframe and the initial term qualifies as a modification to the Applicant's Agreement.

⁷ California Code of Regulations Title 4, Division 13, Section 10036(c)(1)(C)

RECOMMENDATION

Staff recommends that the Board approve the Applicant's request to extend the 15% purchase requirement timeframe by one year to June 16, 2024, as the Applicant has demonstrated extraordinary circumstances, and it is in the public interest and advances the purposes of the STE Program.

Staff recommends that the Board approve the Applicant's request to extend the initial term of the Agreement by two years to March 16, 2026 as it is in the public interest and advances the purposes of the STE Program.

Attachments

Attachment A: Ameresco Chiquita RNG, LLC's letter requesting waiver (April 27, 2023)Attachment B: Ameresco Chiquita RNG, LLC's staff summary at the time of approval

RESOLUTION APPROVING AN EXTENSION OF AMERESCO CHIQUITA RNG, LLC'S 15% PURCHASE REQUIREMENT TIMEFRAME AND THE INITIAL TERM UNDER THE REGULATORY AGREEMENT

May 16, 2023

WHEREAS, on March 16, 2021, the California Alternative Energy and Advanced Transportation Financing Authority (the "Authority"), a public instrumentality of the State of California, approved a Sales Tax Exclusion ("STE") in the amount of \$27,722,495 of Qualified Property for Ameresco Chiquita RNG, LLC (the "Applicant"); and

WHEREAS, within 18 months of approval by the Authority, the Applicant must purchase or execute purchase orders for at least 15% of the total amount of Qualified Property listed in the approval resolution (STE Program regulations Section 10035(b)(1)); and

WHEREAS, upon a finding of extraordinary circumstances and that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that the Applicant must purchase or execute purchase orders for at least 15% of the total amount of Qualified Property within 18 months of Application approval (STE Program regulations Section 10035(b)(1)(A)); and

WHEREAS, the Applicant previously had requested a waiver of the requirement to or execute purchase orders for at least 15% of the Qualified Property within 18 months due to unexpected delays in the Project timeline, extending the term by nine (9) months to June 16, 2023; and

WHEREAS, the Applicant has requested a waiver of the requirement to purchase or execute purchase orders for at least 15% of the Qualified Property by June 16, 2023 due to unexpected delays in the Project timeline, extending the term by one (1) year to June 16, 2024; and

WHEREAS, the Applicant has demonstrated extraordinary circumstances as to why it cannot meet the 18-month 15% purchase requirement timeframe; and

WHEREAS, within three (3) years of approval by the Authority, the Applicant must make all Qualified Property purchases (STE Program regulations Section 10035(b)(1)); and

WHEREAS, upon a finding that it is in the public interest and advances the purposes of the Program, the Authority may waive the requirement that all purchases of Qualified Property be made within three (3) years of Application approval (STE Program regulations Section 10035(b)(1)(B)); and

WHEREAS, the Applicant has requested a waiver of the requirement to purchase all of the Qualified Property within three (3) years, due to unexpected delays in the Project timeline, extending the term by two (2) years to March 16, 2026; and

WHEREAS, granting the waivers will allow the Project to proceed and the state to receive the anticipated environmental and economic benefits that justified the initial approval of the Project in accordance with the law, thereby advancing both the public interest and the purposes of the Program.

NOW, THEREFORE, BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

<u>Section 1</u>. The Authority finds these are extraordinary circumstances and that it is in the public interest and advances the purposes of the Program to extend the Applicant's deadline to meet the 15% purchase requirement to June 16, 2024.

Section 2. The Authority finds that it is in the public interest and advances the purposes of the Program to extend the Applicant's initial term of the Regulatory Agreement to March 16, 2026.

Section 2. This resolution shall take effect immediately upon its passage.

Attachment A: Ameresco Chiquita RNG, LLC's Letter Requesting Waiver (April 27, 2023)



111 Speen Street, Suite 410 Framingham, MA 01701 508.661.2200 ameresco.com

April 27, 2023

CAEAFTA 915 Capitol Mall, Room 538 Sacramento, CA 95814 caeatfa@sto.ca.gov

RE: Extension request Sales and Use Tax Exclusion ("STE") Program

To whom may concern:

On behalf of the Ameresco Team, we would like to thank you for your approval of the Sales and Use Tax Exclusion for our landfill gas to renewable natural gas project named, **Ameresco Chiquita RNG LLC**.

Unfortunately, we again must ask for an extension to our obligation to remain approved for the Sales and Use Tax Exclusion.

We are not able to execute and spend the required funding without receiving an approval application for Minor Modification of the Conditional Use Permit (CUP) from LA County. As noted last year, LA County took the better part of a year to determine what permitting requirements our project would require. They concluded we would need to apply for and obtain approval for an "Amended Conditional Use Permit". This amendment would primarily do 2 things: 1) allow 15 additional trucks per day to enter and exit the landfill premises that is currently permitted for 1000 trucks per day an increase request of 1.5% truck traffic), and; 2) allow the project to operate continuously even though gas is produced continuously.

For Ameresco to suggest we know what timeline is reasonable for the County to process our approvals would be disingenuous and we would ask that CAEAFTA extend our purchase obligations to begin within 6 months of LA County's approval of the Amended Condition Use Permit. We submitted our application on 5/16/2022 (attached) and have yet to receive approval, though we are told an approval is likely. The county will not give an estimate approval date, but we would hope no later than 12/31/2023. This would place the estimated Project Completion date at 12/31/2025.

CAEAFTA Page 2

Hopefully, CAEFTA understands that it would be unreasonable for AMRC to spend unrecoverable funds on equipment and contracts when the fate and timing of the project lays solely in the County's purview. If the aforementioned variable extension period is not acceptable, then please accept our request to require the Company to make purchases or have executed purchase orders of at least fifteen percent (15%) of the Aggregate Asset Price by June 16, 2024. Please also extend our original obligation for 100% funding by 24 months.

To date, the general scope of the project has not changed and Ameresco has invested over \$1M in non-qualifying time and resources in developing this project. We are funded and eager to place all orders that will get this project completed as well as meeting the Qualifying Purchase Requirement.

Ameresco is committed to this Project and would point to our track-record in meeting the Purchase Requirements which we have done without extensions at the Keller and Forward sites.

Thank you in advance for your continued support and understanding.

Jeff Stander Vice President, Sustainable Energy Asset Development

Enclosures: Legal Status Questionnaire, Ownership Information

Attachment B: Ameresco Chiquita RNG, LLC's Staff Summary at the Time of Approval

The original award staff summary can be found on the CAEATFA website.

Agenda Item – 4.G.22 Resolution No. 21-SM022 Application No. 21-SM022

CALIFORNIA ALTERNATIVE ENERGY AND ADVANCED TRANSPORTATION FINANCING AUTHORITY

Request to Approve Project for a Sales and Use Tax Exclusion¹

Ameresco Chiquita RNG, LLC Application No. 21-SM022

Tuesday, March 16, 2021

Prepared By: Stefani Carruth, Program Analyst

SUMMARY

Applicant - Ameresco Chiquita RNG, LLC

Location - Castaic, Los Angeles County

Industry - Landfill Gas to Renewable Natural Gas Production

Project - New Raw Landfill Gas to Renewable Natural Gas Production Facility (Alternative Source)

Value of Qualified Property	Estimated Sales and Use Tax Exclusion ("STE") Amount ²		
\$27,722,495	\$2,356,412		
Estimated Net Benefit ³	Dollar Value	Points Earned	
Estimated Fiscal Benefits	\$6,300,673	2,674	
Estimated Environmental Benefits	\$3,244,711	1,377	
Additional Benefits	N/A	73	
Total	\$9,545,384	4,124	
Estimated Quantifiable Net Benefit	\$7,188,972		

Staff Recommendation - Approval

¹ All capitalized terms not defined in this document are defined in the STE Program's statutes and regulations. ² This amount is calculated based on the average statewide sales tax rate of 8.5%. ³ Applications that earn a Total Score of at least 1,000 points and an Environmental Benefits Score of over 20 points may be recommended for approval. (California Code of Regulations Title 4, Division 13, Section 10033(c)(6).)

THE APPLICANT

Ameresco Chiquita RNG, LLC (the "Applicant"), is a Delaware limited liability company that formed in 2019. The Applicant will produce renewable natural gas ("RNG") from raw landfill gas ("LFG") at the Chiquita Canyon Landfill located in Castaic.

The major shareholders (10.0% or greater) of	The company officers of the Applicant are:
the Applicant are:	
Ameresco, Inc. (100%)	George Sakellaris, President & CEO
	Doran Hole, Treasurer
	Dave Corrsin, Secretary

THE PROJECT

Ameresco Chiquita RNG, LLC, is requesting an STE award to build a new LFG-to-RNG production facility located at the Chiquita Canyon Landfill located in Castaic (the "Project"). The Applicant plans to construct a new LFG-to-RNG treatment system that will remove pollutants and particulates from the LFG in order to produce RNG suitable for use in the natural gas pipeline. In 2010, the Applicant completed construction of an LFG-to-energy ("LFGTE") project that produces approximately 8MW of renewable energy. The Applicant explains that electricity generated from the LFG is sold to the Southern California Public Power Authority, and any excess LFG is flared. Rather than continuing to flare excess LFG, the Applicant will upgrade the LFG to RNG, which will then be injected into a Sempra Energy transmission pipeline. The Applicant also states that the new LFG-to-RNG plant will be powered by the existing LFGTE plant.

ANTICIPATED COSTS OF QUALIFIED PROPERTY

The anticipated Qualified Property purchases are listed below:

Gas blowers		\$300,000
Gas dehydration skids		\$685,000
Gas separation equipment		\$18,882,543
Thermal oxidizer and enclosed flare		\$998,281
DeOxo and thermal swing adsorption dryer		\$1,650,203
Electric transformer, switchboard, and motor control center		\$2,520,205
Controls, instruments, gas analyzers, and valves		\$1,471,000
Gas separation support equipment		\$565,263
Chiller and ambient coolers		\$250,000
Spare parts	_	\$400,000
	Total 🗌	\$27,722,495

Note: The Qualified Property purchases reported in the Application and shown here in staff's report are estimated costs. At the termination of the Regulatory Agreement, a finalized Project equipment list will be prepared detailing the value of the Project equipment actually acquired, and the estimated tax benefit realized pursuant to Revenue and Tax Code Section 6010.8. Variance from the costs shown in the Application and in this report may occur prior to the closing due to increased costs of certain components of the Project over original estimates, and other reasons. In addition, those costs may vary after closing due to increased costs, as well as common design and equipment modifications during construction, differences in equipment due to future changes in statute or regulation, or for other reasons.

TIMELINE

The Applicant states that the Facility is currently in the design phase, and is moving into the permitting phase. The Applicant anticipates site construction to begin in Quarter 3 of 2021, with the Qualified Property to be placed in service by Quarter 4 of 2022.

STATUS OF PERMITS/OTHER REQUIRED APPROVALS

The Applicant states that a Land Use Planning Permit Amendment will most likely not be required. The Applicant anticipates submitting an air permit application with the South Coast Air Quality Management District in March 2021 and building permits and National Pollutant Discharge Elimination System permits in July 2021. All permits are expected to be approved by September 2021.

PROJECT EVALUATION

PROJECT BENEFITS

The Project received a Total Score of 4,124 points, which exceeds the required 1,000-point threshold, and a total Environmental Benefits Score of 1,377 points, which exceeds the 20-point threshold.

- A. Fiscal Benefits (2,674 points). The net present value of the total fiscal benefits over the lifetime of the Qualified Property is derived from the Applicant's sales and use taxes, personal income taxes paid by the firm's employees, firm taxes on profits, property taxes, and other indirect fiscal benefits of the Applicant. The total fiscal benefits amount to \$6,300,673, resulting in a Fiscal Benefits score of 2,674.
- **B.** <u>Environmental Benefits (1,377 points)</u>. The Project is anticipated to result in \$3,244,711 of total pollution benefits over the life of the Project, resulting in an Environmental Benefits Score of 1,377 points. These benefits derive from the production of RNG from raw LFG, which removes the need for flaring excess raw LFG.

- C. <u>Additional Benefits (73 points)</u>. Applicants may earn additional points for their Total Score. The Applicant received 73 additional points.
 - 1. <u>Production Jobs (0 of 75 points)</u>. The Applicant anticipates the Project will support a total of four production-related jobs at its Facility. CAEATFA estimates that approximately 0.37 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned zero points.
 - 2. <u>Construction Jobs (20 of 75 points)</u>. The Applicant anticipates the Project will support a total of 27 construction jobs at its Facility. CAEATFA estimates that approximately 2.46 of these jobs will be attributable to a marginal increase in jobs created due to the STE. Based on the amount of STE per estimated number of jobs created, the Applicant earned 20 points.
 - 3. <u>Unemployment (28 of 50 points)</u>. The Applicant's Project is located in Los Angeles County, which has an average annual unemployment rate of 11.6%. When compared to the statewide average annual unemployment rate of 9.1%, the Project location earned the Applicant 28 points
 - 4. <u>Benefits and Fringe Benefits (25 of 25 Points)</u>. The Applicant states it provides medical, health, dental, vision, bonuses, retirement contribution, dependent care & assistance reimbursement, education reimbursement, gym subsidies, employee discounts, and paid leave to its employees, earning the Applicant 25 points.

LEGAL QUESTIONNAIRE

Staff reviewed the Applicant's responses to the questions contained in the Legal Status portion of the Application. The responses did not disclose any information that raises questions concerning the financial viability or legal integrity of this Applicant.

CAEATFA FEES

In accordance with CAEATFA Regulations,⁴ the Applicant has paid CAEATFA an Application Fee of \$10,000 and will pay CAEATFA an Administrative Fee of up to \$110,889.98.

⁴ California Code of Regulations Title 4, Division 13, Section 10036

⁵ Unemployment rates are based on data available in October 2020.

RECOMMENDATION

Staff recommends the approval of Resolution No. 21-SM022 for Ameresco Chiquita RNG, LLC's purchase of qualifying tangible personal property in an amount not to exceed \$27,722,495, anticipated to result in an approximate STE value of \$2,356,412.

RESOLUTION APPROVING AND AUTHORIZING EXECUTION OF A REGULATORY AGREEMENT WITH AMERESCO CHIQUITA RNG, LLC

March 16, 2021

WHEREAS, the California Alternative Energy and Advanced Transportation Financing Authority (the "Authority") has received the Application of **Ameresco Chiquita RNG, LLC** (the "Applicant"), for financial assistance under the Sales and Use Tax Exclusion Program, as established in Public Resources Code Section 26011.8; and

WHEREAS, the Applicant qualifies as a Participating Party under Public Resources Code Section 26011.8 and Revenue and Taxation Code Section 6010.8; and

WHEREAS, the Applicant's qualifying tangible personal property meets the requirements of a Project under Public Resources Code Section 26011.8 and Revenue and Taxation Code Section 6010.8 (the "Project"); and

WHEREAS, after the Authority approves an Application, the Authority enters into a Regulatory Agreement, as described in Authority Regulations Section 10030(a), with the Applicant for the Project; and

WHEREAS, the Applicant has estimated the Project has an estimated cost not to exceed \$27,722,495 over a period of three years; and

WHEREAS, the Applicant asserts that this form of financial assistance will enable it to avail itself of the benefits of an exclusion from sales and use taxes relative to the Project pursuant to Revenue and Taxation Code Section 6010.8; and

WHEREAS, the approval of the terms of the Regulatory Agreement and authority for the Executive Director or Chair of the Authority to execute the necessary documents to effectuate the Regulatory Agreement is now sought;

NOW, THEREFORE, BE IT RESOLVED by the California Alternative Energy and Advanced Transportation Financing Authority, as follows:

Section 1. The Regulatory Agreement includes a Project within the meaning of Public Resources Code Section 26003(a)(8)(B).

<u>Section 2</u>. The Regulatory Agreement constitutes financial assistance within the meaning of Public Resources Code Section 26003(a)(6).

Section 3. The Applicant is a participating party within the meaning of Public Resources Code Section 26003(a)(7).

<u>Section 4</u>. The Executive Director or Chair of the Authority (the "Authorized Signatories") are hereby authorized for and on behalf of the Authority to approve any changes to

the Project as the Authorized Signatories deem appropriate, provided that the amount of the qualifying tangible personal property to be purchased for the Project may not be increased above the amount approved by the Authority.

Section 5. The proposed form of the Regulatory Agreement between the Applicant and the Authority, as filed with the Authority prior to this public meeting, is hereby approved. For, on behalf and in the name of the Authority, the Authorized Signatories are hereby authorized and directed to execute, acknowledge, and deliver to the Applicant the Regulatory Agreement in substantially the form filed with or approved by the Authority.

The Regulatory Agreement may contain insertions, deletions or changes as the Authorized Signatories executing the Regulatory Agreement may require or approve, including particular information inserted in substantial conformance with the staff summary and in the Application to the Authority. The approval of the Regulatory Agreement will be conclusively evidenced by the execution and delivery of the final Regulatory Agreement.

The Authority understands and agrees that, pursuant to the terms of the Regulatory Agreement, the obligations of the Applicant, under some circumstances, may be carried out or assumed by a successor or assignee entity, or by an affiliate of the Applicant.

<u>Section 6</u>. Each of the Authorized Signatories, acting alone, is hereby authorized and directed to do any and all ministerial acts, including, without limitation, the execution and delivery of any and all documents and certificates they may deem necessary or advisable to consummate the Regulatory Agreement and otherwise effectuate the purposes of this Resolution.

<u>Section 7</u>. The Applicant shall ensure that all of the qualifying tangible personal property acquired as part of the Project that is listed in the semi-annual reports provided to the Authority pursuant to the Regulatory Agreement will be installed, maintained and operated in compliance with all applicable local, state and federal laws.

<u>Section 8</u>. The Regulatory Agreement shall only apply to qualifying tangible personal property acquired as part of the Project that the Applicant certifies will be installed, maintained and operated at facilities physically located within the State of California.

Section 9. Neither the adoption by the Authority of this Resolution for the Applicant nor the Regulatory Agreement may be referred to in any application before any governmental agency as evidence of the feasibility, practicality or suitability of the Project and may not be referred to in any application for any required permission or authority to acquire, construct or operate the Project.

Section 10. This Resolution is effective immediately and will remain in full force and effect unless the Regulatory Agreement is not executed within thirty (30) days of the date of this Resolution. The Executive Director may extend the thirty (30) days if necessary.

7